| Extractive Sector | or Transp | arency Mo | easures <i>i</i> | Act - Annı | ual Report | | M |
|--|-----------|-------------|---|------------|----------------|---------|----------|
| Reporting Entity Name | | | | | | | |
| Reporting Year | From | 1/01/22 | То: | 12/31/22 | Date submitted | 5/04/23 | INSIGNIA |
| Reporting Entity ESTMA Identification Number | E872546 | | Original SubAmended Re | | | | |
| Other Subsidiaries Included (optional field) | | | | | | | |
| Not Consolidated | | | | | | | |
| Not Substituted | | | | | | | |
| Attestation by Reporting Entity | | | | | | | |
| In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above. | | | | | | | |
| | | | | | | | |
| Full Name of Director or Officer of Reporting Entity | | Ben L | _eung | | Date | 5/04/23 | |
| Position Title | | Chief Finan | cial Officer | | | | |

| Extractive Sector Transparency Measures Act - Annual Report | | | | | | | | | | | | |
|---|-------------------------|---|----------------------------------|------------|---------|-------------------------|-----------|-----------|--|-------------------------------|--|--|
| Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary) | From | Insigni | To: la Energy Ltd. 2872546 | 12/31/22 | | Currency of the Report | CAD | | | | | |
| | Payments by Payee | | | | | | | | | | | |
| Country | Payee Name ¹ | Departments, Agency, etc within Payee that Received Payments ² | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee | Notes ³⁴ | |
| Canada -Alberta | Province of Alberta | | | 21,086,000 | 846,000 | | 2,149,000 | | | 24,081,000 | TIK included in royalties amounted to \$11,501,000 and were valued at fair market sale price at the time of transfer. Bonuses - Alberta Land Sale Auction | |
| Canada -Alberta | Saddle Hills County | | 678,000 | | | | | | | 678,000 | | |
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| Additional Notes: | | | | | | | | | | | | |

| Extractive Sector Transparency Measures Act - Annual Report | | | | | | | | | | | | |
|--|--------------------------------|---------|--|----------|----------------------------|-----------|-----------|--|---------------------------------|---|--|--|
| Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary) | From: | 1/01/22 | To: Insignia Energy Ltd. E872546 | 12/31/22 | Currency of the Report CAD | | | | | | | |
| Payments by Project | | | | | | | | | | | | |
| Country | Project Name ¹ | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid by Project | Notes ²³ | | |
| Canada -Alberta | Alberta Oil and Gas Extraction | 873,000 | 21,086,000 | 996,000 | | 2,149,000 | | | 25,104,000 | TIK included in royalties amounted to \$11,501,000 and were valued at fair market sale price at the time of transfer. Bonuses - Alberta Land Sale Auction. | | |
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| Additional Notes ³ : | | | | | | | | | | | | |